Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2010 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	1,328,572			2,280,494	26,349	30,206	3,594,779	10,430	0	1,081,958
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	479,602	-4,179	178,911	37,081		38,402	96,907	36,166	519,940	151,63
Pentanes Plus		-4,179		3,038		1,127	36,082	6,236	20,321	11,67
Liquefied Petroleum Gases			178,911	34,043		37,275	60,825	29,931	499,618	139,95
Ethane/Ethylene	199,545		5,094	92		4,311	_	_	200,420	25,25
Propane/Propylene			137,157	26,747		8,058	_	25,126	266,010	58,83
Normal Butane/Butylene			37,953	4,937		24,063	21,224	4,805	27,894	48,15
Isobutane/Isobutylene			-1,293	2,267		843	39,601	_	5,294	7,72
Other Liquids		218,806		333,805	12,636	12,671	522,769	23,487	6,320	248,69
Hydrogen/Oxygenates/Renewables/				-,	,		,	_,	-,-	-,
Other Hydrocarbons		218,822		1,937	19,287	227	226,539	13,280	0	19,02
Hydrogen					38,046		38,046	-	Ö	-
Oxygenates (excluding Fuel Ethanol)		13,477		_	-715	-668	150	13,280	0	88
Renewable Fuels (including Fuel Ethanol)		205,345		361	-16,878	894	187,934		Ö	18,11
Fuel Ethanol		205,345		231	-18,278	629	186,669	_	0	17,34
Renewable Fuels Except Fuel Ethanol		200,010		130	1,400	265	1,265	_	ő	77
Other Hydrocarbons				1,576	-1,166	1	409	_	Ö	3
Unfinished Oils				141,987	-1,100	846	134,773	_	6,368	81,30
Motor Gasoline Blend.Comp. (MGBC)		-16		189,881	-6,651	11,611	161,396	10,207	0,500	148,36
Reformulated		-10		46,103	5,592	74	51,361	255	0	49,38
Conventional		-11		143,778	-12,243	11,537	110,035	9,952	0	98,98
Aviation Gasoline Blend. Comp.				145,776	-12,243	-13	61	9,932	-48	30,30
Finished Petroleum Products		2	4,292,253	262,003	24,929	-121		473,510	4,105,797	375,02
Finished Motor Gasoline		2	2,185,608	35,881	24,929	-13,427		63,993	2,195,853	72,48
Reformulated		_	740,043	-	13,807	719		2,592	750,540	1,17
Conventional		2	1,445,565	35,881	11,121	-14,146		61,402	1,445,314	71,31
Finished Aviation Gasoline			3,649	45		109			3,585	1,14
Kerosene-Type Jet Fuel			348,769	21,142		3,748		19,131	347,032	47,10
Kerosene			3,408	562		129		283	3,558	2,60
Distillate Fuel Oil ⁵			998,603	58,544	0	5,732		145,854	905,561	170,44
15 ppm sulfur and under ⁶			796,972	30,168	-6,306	5,342		57,270	758,222	107,91
Greater than 15 ppm to 500 ppm sulfur ⁶			92,320	9,223	6,306	-6,643		76,521	37,971	11,97
Greater than 500 ppm sulfur			109,311	19,153	0,000	7,033		12,063	109,368	50,55
Residual Fuel Oil ⁷			143,013	92,138		975		102,555	131.621	38,72
Less than 0.31 percent sulfur			12,073	13,851		1,324		NA	NA	4,51
0.31 to 1.00 percent sulfur			20,167	15,107		-1,765		NA NA	NA NA	9,53
Greater than 1.00 percent sulfur			110,773	63,180		1,413		NA	NA NA	24,67
Petrochemical Feedstocks			82,521	34,303		212		-	116.612	2,60
Naphtha for Petro. Feed. Use			53,818	11,961		248		_	65,531	1,70
Other Oils for Petro. Feed. Use			28,703	22,342		-36			51,081	90
Special Naphthas			8,673	3,014		187		7,868	3,632	1,31
Lubricants			40,000	6,434		-1,072		15,076	32,430	7,80
Waxes			2,155	1,175		149		1,275	1,906	7,00 51
Petroleum Coke			196,787	3,764		-576		110,626	90,501	7,87
Marketable			141.938	3,764		-576		110,626	35,652	7,87
Catalyst			54,849	3,704		-576		110,626	54,849	7,07
Asphalt and Road Oil				4 025						
			95,221	4,935		3,740		6,553	89,863	21,67
Still Gas Miscellaneous Products			165,556 18,290	66		 -27		294	165,556 18,089	- 74
		1								

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.